



WEST LOOP PROJECT

PROJECT OVERVIEW

Eastern Gas Transmission and Storage, LLC (EGTS), a BHE GT&S company, provides natural gas transportation and storage services. Operating nearly 4,000 miles of pipeline and more than 985,000 horsepower of compression, EGTS spans Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia, with a main office in Bridgeport, West Virginia. The EGTS system links to other major pipeline markets in the Midwest, Mid-Atlantic and Northeast regions and provides reliable energy for a number of large customers, including utilities, power plants and local distribution companies.

With 17 underground storage fields and a total operating design capacity of 756 bcf—with 420 bcf working storage capacity—EGTS's underground natural gas storage system is the largest in the northeast and one of the largest in the United States. Storage assets are located in New York, Pennsylvania and West Virginia.

EGTS proposed the West Loop Project to help meet the increasing demand for natural gas in the Midwest. The project will improve regional energy reliability by providing gas supply to a new electric power-generation facility. Access to new natural gas supply is critical to offsetting the loss of coal-fired, electricity-generating plants which continue to be retired across the country.

The project provides 150,000 dekatherms per day of firm transportation service – enough to heat more than 136,000 households for a single winter day. It includes adding 5 miles of pipeline in an existing right of way, modifying one existing compressor station, adding regulation at another station and automation at an existing metering and regulation facility. The project went into service in the 3rd quarter of 2021.

BHE GT&S is committed to safe operations, safe facilities, and safety-focused employees. From construction through operations, safety is the top priority. BHE GT&S maintains operating policies and procedures that adhere to United States Department of Transportation (USDOT) safety requirements that provide specific directions in inspection, testing, operation, preventive maintenance, repair, vigilant patrols of facilities, and more.

PROJECT FACILITIES

- ✓ Modification of existing compression at Carroll Compressor Station (OH), no horsepower change
- ✓ Beaver County, PA - Installation and upgrade of additional regulation and measurement at Beaver Compression Station; Installation of five miles of 36-inch pipeline parallel to existing TL-400 line, as well as a launcher and receiver, at Koppel Regulation Junction; Installation of 36-inch pipeline that terminates into TL-400 at Stitt Gate Site
- ✓ Addition of automation and new control valves at the Old Petersburg Regulation Junction in Lawrence County, PA

PROJECT SCHEDULE

Milestone

Date

Filed FERC Application

4th Quarter 2018

Received FERC Order

4th Quarter 2019

Began Construction

2nd Quarter 2020

Project In-Service

3rd Quarter 2021